ORDINANCE NO. 18-61 FIXING THE RATES WHICH COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY, ITS SUCCESSORS AND ASSIGNS, MAY CHARGE FOR STANDARD SECONDARY ELECTRIC SERVICE TO CONSUMERS IN THE , FRANKLIN COUNTY, OHIO, AND BEXLEY REPEALING ORDINANCE NO. 16-59 OF THIS MUNICIPALITY. BE IT ORDAINED BY THE COUNCIL OF THE CITY____, STATE OF OHIO: BEXLEY SECTION 1: That the rates and prices which Columbus and Southern Ohio Electric Company, its successors and assigns, (hereinafter called the "Company") shall be entitled to charge consumers within the of BEXLEY CITY (hereinafter called the "Municipality") for electric service of the classes specified in Schedule R-C, Schedule G-1-C and Schedule G-2-C of the Company on file at the effective date of this Ordinance with The Public Utilities Commission of Ohio are hereby fixed for the period set forth in Section 4 of this Ordinance at not to exceed the rates and prices contained in such Schedules. Such Schedules are as follows:

P. U. C. O. No. 1

For Localities to which this Schedule is applicable see Index Sheet No. 1 RESIDENCE SERVICE

SCHEDULE R-C

AVAILABILITY

Available for residence service to consumers, including those on lines subject to Rural Line Extension Plan, using single phase, 60 cycles, 120-240 volts, alternating current, supplied through overhead distribution facilities.

RATES

Applicable to each separately metered service: First 20 kwh. or less per month for\$	1.40		
	U.UY	per	kwh.
		1,02	
Next 120 kwh. per month	1.9¢	pe:	4年19年

MINIMUM CHARGE

- (a) Minimum monthly charge per meter for service on line not subject to Rural land Extension Plan, \$1.40.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan", but in no event less than \$1.40 per meter. After the initial contract period the minimum monthly charge shall be \$1.40 per meter.

SUPPLEMENTARY PROVISIONS

For modification of this Schedule applicable to electric water heater service, see Supplement No. 15.

TERM OF CONTRACT UNDER RURAL LINE EXTENSION PLAN

An initial period of four years.

Filed pursuant to Orders No.

of the Public Utilities Commission of Ohio.

Effective

Issued

Issued by H. M. MILLER, President Columbus, Ohio

P. U. C. O. No. 1

For localities to which this Schedule is applicable see Index Sheets GENERAL SERVICE—SMALL—SECONDARY SCHEDULE G-1-C

AVAILABILITY

Available for general light and power service to consumers using the Company's standard service for purposes other than residential use and establishing Maximum Capacities generally less than 20 kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycle, delivered from the Company's secondary distribution systems at nominal voltages of 120, 120/240 or 120/208 volts, single phase; and 120/208, 120/240, 208, 240 and 480 volts, 3 phase. Specified service characteristics, and service of other characteristics under special conditions, will be supplied at option of Company where available.

SCHEDULE OF CHARGES

First	20 kwh. or less per month for \$1	.40	
Next	80 kwh. per month		er kwh.
Next	200 kwh. per month	.042 pc	er kwh.
Next	450 kwh, per month, plus 100 kwh, per kw. of Maximum		
	Capacity in excess of 7.5 kw.		
Balance to	5000 kwh. per month.	.021 pe	er kwh.
All over	5000 kwh. per month.	.018 pc	er kwh.

DETERMINATION OF MAXIMUM CAPACITY

The Maximum Capacity shall be the sum of the Individual Demands of each metered service, supplied under the provisions of this Schedule, except as modified hereinafter.

The Individual Demand of each metered service shall be determined separately. The Individual Demand shall be the Measured Demand where the connected load on a metered service is in excess of twenty (20) kilowatts; where the connected load is twenty (20) kilowatts or less, the Individual Demand may be determined, at the Company's option, as the Measured Demand estationable by continuous measurement or by periodic test, or as the Estimated Demand derived from the connected load.

Measured Demands, either by permanent installation of a demand meter or by periodic test, shall be determined in accordance with the Company's standard practices and, except in unusual cases, shall be the maximum 30 minute integrated kilowatt demand recording of an integrating demand meter, or the highest registration of a thermal type demand meter, during the billing period. In instances of highly fluctuating loads, or demands of short duration, the Measured Demand may be determined by appropriate metering equipment designed to measure fully the impact of such demands. Where Measured Demands are determined by periodic test, a Measured Demand so determined shall continue in effect until superseded by a subsequent test.

Filed pursuant to Orders No.

of the Public Utilities Commission of Ohio.

Issued

Effective

H. M. MILLER, President Columbus, Ohio

GENERAL SERVICE SMALL SECONDARY

SCHEDULE G-1-C (Continued)

Estimated Demands shall be determined from the connected load on each individual metered service, as follows:

First 5,000 watts @ 90% Next 5,000 watts @ 80% Over 10,000 watts @ 70%

The Maximum Capacity in any month shall not be less than 50% of the greater of (a) the highest Maximum Capacity previously established during the term of the service contract or (b) the capacity requirements of the consumer as specified in the service contract.

MINIMUM CHARGE

The Minimum Monthly Charge shall be \$1.85 per kilowatt per month applied to a Maximum Capacity equivalent to 50% of the greater of (a) the highest Maximum Capacity previously established during the term of the service contract or (b) the capacity requirements of the consumer as specified in the service contract.

Minimum charge for seasonal customers whose services may be disconnected for periods of at least two consecutive months shall be based on 20% of the greater of (a) or (b) above during such period, but in no event less than \$1.40.

SERVICE AND CONTRACT PROVISIONS

Only one Metered Service of each type, as to voltage and phase, will be supplied to a consumer under this Schedule at one Contract Location. Where two or more services are supplied to a consumer at one Contract Location said services, within the limitations above stated, may be combined in one service contract under this Schedule, or may be served under separate contracts under this or other applicable Schedules, at the consumer's option.

Each separate point of delivery of service by one or more Metered Services shall be considered a Contract Location and shall be metered and billed under a separate service contract.

This Schedule is generally applicable to consumers with Maximum Capacity requirements of less than 20 kilowatts, although larger consumers may, from time to time, be served under its provisions. However, when a consumer's Maximum Capacity exceeds 50 kilowatts or the total energy utilization exceeds 20,000 kilowatt-hours in any month, the consumer shall be transferred to Schedule G-2-C General Service-Medium-Secondary, such transfer to continue in effect for a minimum period of twelve (12) months.

SUPPLEMENTARY PROVISIONS

For modifications of the above Schedule applicable under special conditions relating to Breakdown Service, see Supplement No. 14.

TERM OF CONTRACT

The term of the contract for service under this Schedule shall be as provided in the individual contract with each consumer, but in no case shall the contract term be less than one year.

Filed pursuant to Orders No.

of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by H. M. MILLER, President

P. U. C. O. No. 1

For localities to which this Schedule is applicable see Index Sheets GENERAL SERVICE—MEDIUM—SECONDARY SCHEDULE G-2-C

AVAILABILITY

Available for general light and power service to consumers using the Company's standard service for purposes other than residential use and establishing Maximum Capacities generally more than 20 kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycle, delivered from the Company's secondary distribution systems at nominal voltages of 120, 120/240 or 120/208 volts, single phase; and 120/203, 120/240, 208, 240 and 480 volts, 3 phase. Specified service characteristics, and service of other characteristics under special conditions, will be capplied at option of Company where available.

SCHEDULE OF CHARGES

Maximum C	Capacity	Demand	Charge
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First.	10	kw.	or less of Maximum Capacity	\$20.00	per	month
Next	40	kw	of Maximum Capacity	1.80	per	kw. per month
Mean	750	levy.	of Maximum Capacity	1.60	per	kw. per month
Next	990	KW.	of Maximum Capacity	150	ner	kw per month
Exces	s Kil	ovolt	-ampere Demand Charge		per	kva. per month

Energy Charge

First 300 kwh. per month per kw. of Maximum Capacity, but not less than 50,000 kwh., as follows:

National Contract of the Contr			
First 5,000 kwh. per month	.021	per	kwh.
Next 15,000 kwh. per month	.017	per	kwh.
Next 30,000 kwh. per month	.013	-	
Next 50,000 kwh. per month	.011	per	kwh.
Over 100,000 kwh. per month	.0095	per	kwh.
Over 300 kwh. per month per kw. of Maximum Capacity	,		11-

but not less than 50,000 kwh. _______ Maximum Charge

Bills rendered under the provisions of this Schedule shall not exceed \$2.16 per monthplus 3.80 cents per kwh. for all energy consumed, except by reason of the Minimum Monthly Charge.

Filed pursuant to Orders No.

of the Public Utilities Commission of Ohio.

.008 per kwh.

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H. M. MILLER, President
Columbus, Ohio

GENERAL SERVICE—MEDIUM—SECONDARY

SCHEDULE G.2-C (Continued)

DETERMINATION OF MAXIMUM CAPACITY

The Maximum Capacity shall be the sum of the Individual Demands of each metered service, supplied under the provisions of this Schedule, except as modified hereinafter.

The Individual Demand of each metered service shall be determined separately. The Individual Demand shall be the Measured Demand where the connected load on a metered service is in excess of twenty (20) kilowatts; where the connected load is twenty (20) kilowatts or less, the Individual Demand may be determined, at the Company's option, as the Measured Demand established by continuous measurement or by periodic test, or as the Estimated Demand derived from the connected load.

Measured Demands, either by permanent installation of a demand meter or by periodic test, shall be determined in accordance with the Company's standard practices and, except in unusual cases, shall be the maximum 30 minute integrated kilovatt demand recording of an integrating demand meter, or the highest registration of a thermal type demand meter, during the billing period. In instances of highly fluctuating loads, or demands of short duration, the Measured Demand may be determined by appropriate metering equipment designed to measure fully the impact of such demands. Where Measured Demands are determined by periodic test, a Measured Demand so determined shall continue in effect until superseded by a subsequent test.

Estimated Demands shall be determined from the connected load on each individual metered service, as follows:

First 5,000 watts @ 90% Next 5,000 watts @ 80% Over 10,000 watts @ 70%

The Maximum Capacity in any month shall not be less than 50% of the greater of (a) the highest Maximum Capacity previously established during the term of the service contract or (b) the capacity requirements of the consumer as specified in the service contract.

DETERMINATION OF EXCESS KILOVOLT-AMPERE DEMAND

The Excess Kilovolt-ampere Demand, if any, shall be the sum of the amounts by which the Maximum Kilovolt-ampere Demand of each metered service, established during the billing period, exceeds the greater of (a) 115% of the Kilowatts of Measured Demand, or (b) 100 kilovolt-amperes.

The Maximum Kilovolt-ampere Demand of each metered service shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing period, applied to the kilowatts of Measured Demand. The Company, at its option,

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Insued by H. M. MILLER, President Columbus, Ohio

GENERAL SERVICE—MEDIUM—SECONDARY

SCHEDULE G-2-C (Continued)

and in lieu of power factor measurement, may establish a multiplier of 1.15 for application to each metered service supplying single phase service or having Individual Demands generally less than 100 kilowatts.

MINIMUM CHARGE

The Minimum Monthly Charge shall be the demand charge applied to a Maximum Capacity equivalent to 50% of the greater of (a) the highest Maximum Capacity previously established during the term of the service contract or (b) the capacity requirements of the consumer as specified in the service contract.

Minimum charge for seasonal customers creating demands of 100 kw or less whose services may be disconnected for periods of at least two (2) consecutive months shall be based on 20% of the greater of (a) or (b) above during such period.

SERVICE AND CONTRACT PROVISIONS

Only one Metered Service of each type, as to voltage and phase, will be supplied to a consultant schedule at one Contract Location. Where two or more services are supplied to a consumer at one Contract Location said services, within the limitations above stated, may be combined in one service contract under this Schedule, or may be served under separate contracts under this or other applicable Schedules, at the consumer's option.

Each separate point of delivery of service by one or more Metered Services shall be considered a Contract Location and shall be metered and billed under a separate service contract.

SUPPLEMENTARY PROVISIONS

For modifications of the above Schedule applicable under special conditions relating to Breakdown Service, see Supplement No. 14.

TERM OF CONTRACT

The term of the contract for service under this Schedule shall be as provided in the individual contract with each consumer, but in no case shall the contract term be for less than one year.

Filed pursuant to Orders No.

of the Public Utilities Commission of Ohio.

Issued

Effective

Izsued by
H. M. MILLER, President
Columbus, Ohio

SECTION 2: In the event the term of any contract for service hereafter made as hereinbefore provided shall extend beyond the termination date of this Ordinance, the rates, including the Minimum Monthly Charge, chargeable thereunder shall be the rates in effect within the municipality at the time such charge is made.

SECTION 3: Nothing contained within this Ordinance shall prevent any consumer from taking advantage, within the effective period of this Ordinance, of any applicable rule, regulation, supplement or optional rate which the Company may make available in its P. U. C. O. No. 1 on file with The Public Utilities Commission of Ohio for the class of service involved. All service rendered under and pursuant to this Ordinance shall be subject to the Rules and Regulations contained in such P. U. C. O. No. 1 (as the same may from time to time be amended or supplemented) as are not in conflict with the express provisions of this Ordinance.

SECTION 4: That the rates contained in Section 1 of this Ordinance shall be and remain in force as to bills for electric service based on meter readings made during the period commencing on November 10, 1961 and ending on November 9, 1964.

SECTION 5: The terms and provisions of this Ordinance are joint and several, and the invalidity of any part shall not affect the validity of the remainder.

SECTION 6: Ordinance No. 16-59, passed January 12

19-60, is hereby repealed.

SECTION 7: That this Ordinance shall take effect and be in force from and after the earliest period allowed by law, and its written acceptance by Columbus and Southern Ohio Electric Company filed before the end of such period in the office of the Clerk of the Municipality, and this Ordinance shall terminate on November 9, 1964.

	Passed by the	COUNCIL	of the	CITY
of	BEXLEY_		25 day	of Fully
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	Cle	erk		

Approved this 25 day of July, 19 61.

Add Vehrender

Mayor